Prospects for the Basic Petrochemical Value Chains



What Is This Light?

The light at the end of the tunnel?

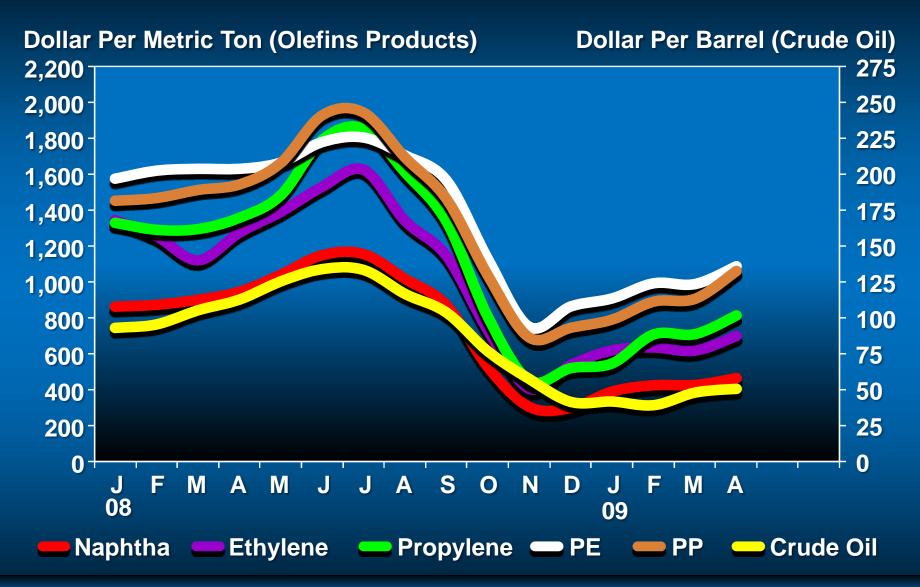


An on-coming train?

- Short-term price outlook
- All around Asia for olefins & aromatics
- Long term price outlook
- Trends for each key olefin and aromatic products

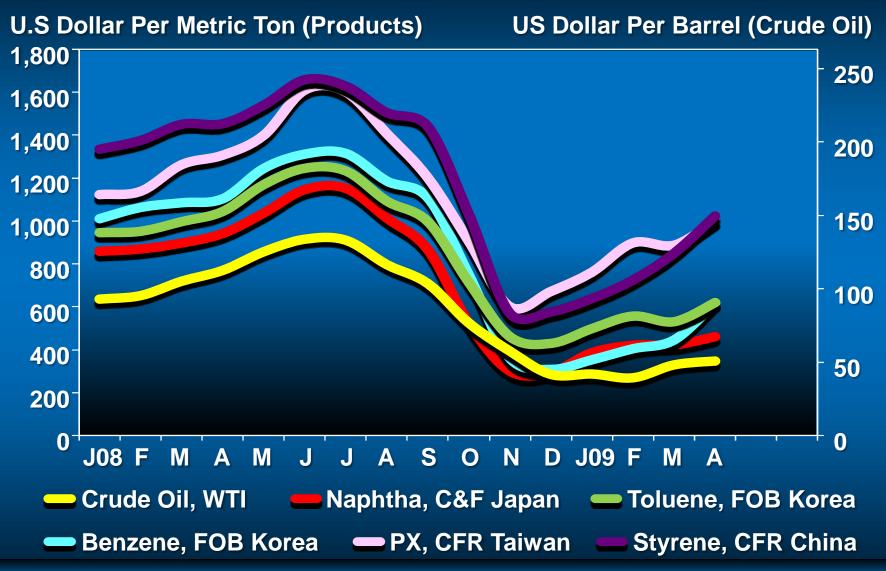


Prices & Margins Have Collapsed





The Drop in Aromatics Prices





China Supportive Of Chemical Demand & Supply

- Massive new integrated investments in 2008-2011
 - 6.3 MMT ethylene; +63%
 - 5.3 MMT propylene; +57%
 - 4.6 MMT benzene; +80%
 - 4.4 MMT paraxylene; +109%
- Still not self-sufficient for most chemicals, but import needs are not growing as fast or reducing
- Economic stimulus package will support chemical investment and local consumer demand
- Coal chemistry is a viable option





India Still Will Grow, But...



- Projects under construction will start
 - Reliance (Early 2009) refinery
 - Indian Oil (Early 2010) olefins & aromatics
 - ONGC aromatics complex (mid 2011)
- India will be large exporter until local economy grows
- Others major projects being considered:
 - Reliance
 - o ONGC
 - o IOC
 - o ESSAR
- Non-financed projects struggle until economy improves
- Demographics support long-term petrochemical demand growth



Southeast Asia Will Continue to Invest



- Projects under construction, only slightly delayed:
 - Shell & Exxon in Singapore
 - PTT & Siam/Dow in Thailand
- New projects either integrated or have advantaged feedstock
- Others still being considered: Singapore, Vietnam, Brunei, Philippines, Indonesia, Malaysia
- Non-financed projects struggle until economy improves



Japan, Korea and Taiwan Focus On Competitiveness



- Reducing operating rates in short-term to meet demand
- Little expansion of olefins, some small aromatics projects associated with refineries in Japan and Korea
- Integrating with upstream & downstream facilities
- Adding feedstock flexibility
- Producing specialty products
- Consolidation and closures likely and necessary



Massive Investments In The Middle East Will Compete in Asia & The World



- Massive feedstock advantaged investments in 2008-2011
 - 11.4 MMT ethylene; +60%
 - 5.0 MMT propylene; +80%
 - 0.9 MMT benzene; +30%
 - 1.6 MMT paraxylene; +79%
- Refinery based aromatics complexes starting up in Kuwait and Oman
- Feedstock advantage is greatest in gas chemistry but liquid feeds being used to diversify chemical base
- Exporting large volumes of derivatives (PE, PP, MEG)
- With new capacity in China, China's thirst for imports no longer large enough to consume Middle East excesses
 - This will impact the rest of the world!



Middle East Has The Lowest Cost Ethylene

Ethylene Production Cost, Dollars Per Metric Ton 2,050 2008 1,650 **Europe Avg.** 1,250 **Southeast** Northeast Asia Avg. Asia Avg. North America Avg. 850 450 WTI Crude Oil: 2008 = \$103/bbl Middle East Avg. 50

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Cumulative Ethylene Capacity (Million Metric Tons)

80

100

120

140

60

20

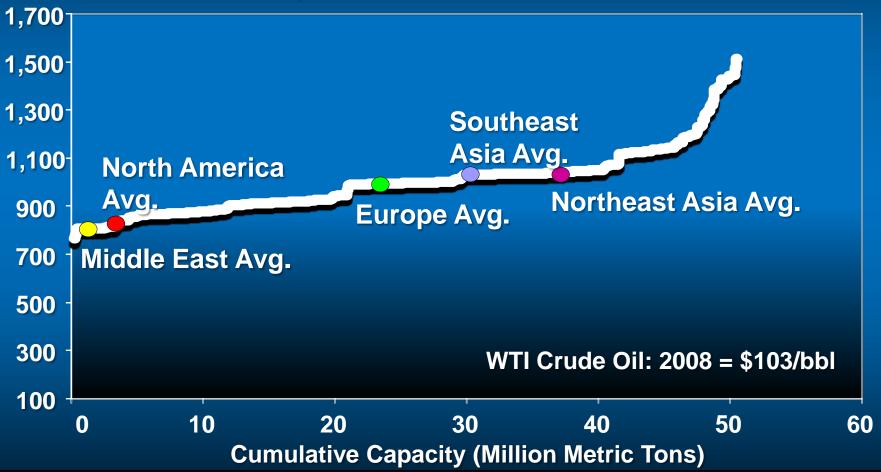
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160

Benzene Curve is More Flat Except for On-Purpose Supplies

Benzene Production Cost, Dollars Per Metric Ton

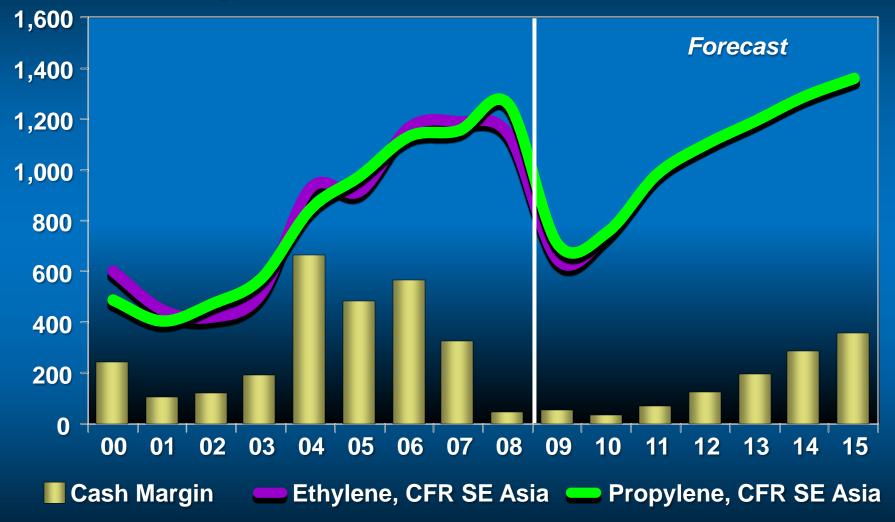


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The Profit Cycle Is Still Alive

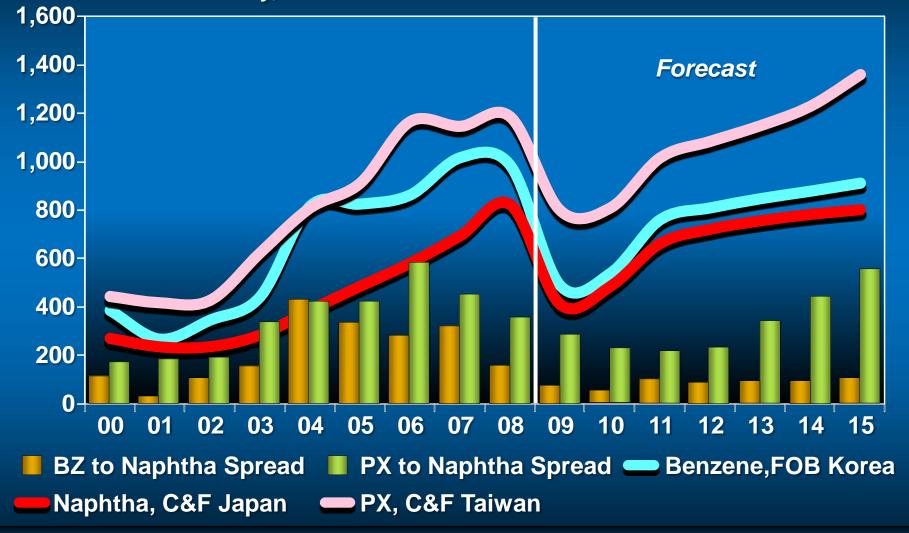
Olefins Profitability, Dollars Per Metric Ton





The Profit Cycle Is Still Alive (Mostly)

Aromatics Profitability, Dollars Per Metric Ton



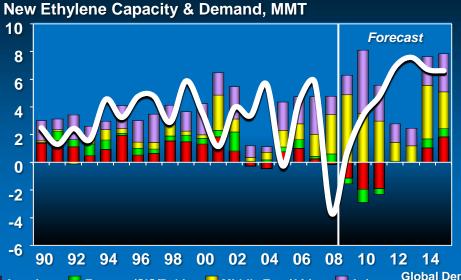


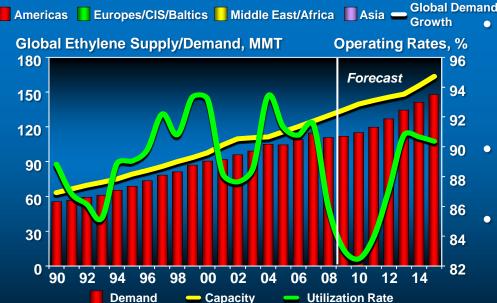
Olefins & Derivatives





Ethylene Market Summary

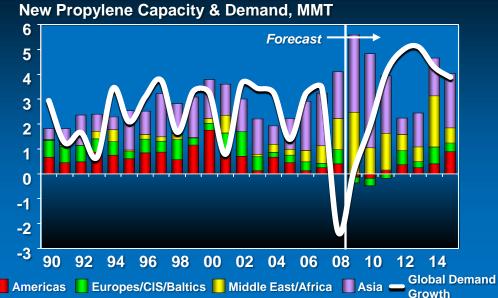


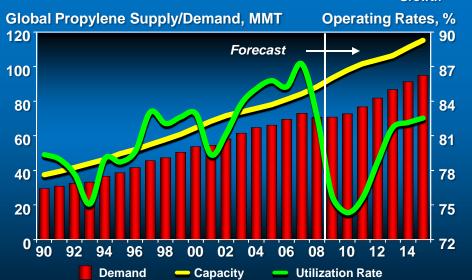


- Demand loss in Q4 was painful to the industry; some recovery in Asia in late Q1 and early Q2
- Middle East and China continues to build large capacity volumes in 2009-2011
- Some shutdowns of high cost crackers in NAM, WEP, and NEA will likely occur
- Gas prices (ethane) in US will likely stay disconnected with crude oil (naphtha), giving US exporters an advantage
- Economic and market crisis will likely cancel or delay projects beyond 2012
- Low utilization rates and profit margins expected to persist until 2012/2013.



Propylene Market Summary

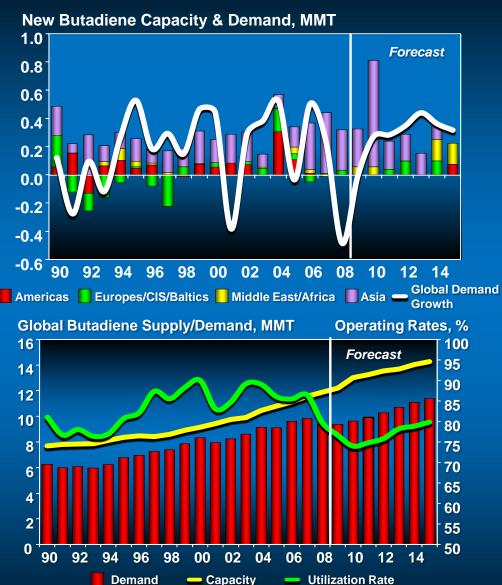




- Demand loss due to economic meltdown a concern, but some improvement in Asia recently
- Middle East investing heavily in LPG cracking and on-purpose capacity
 - PDH, DCC, OCT in Saudi Arabia
 - OCT in Abu Dhabi
- Heavy crackers being added in China, Singapore, & Thailand
- Some on-purpose propylene being added in Asia: PDH and metathesis
- Lower cracker operating rates not significantly impacting supply availability



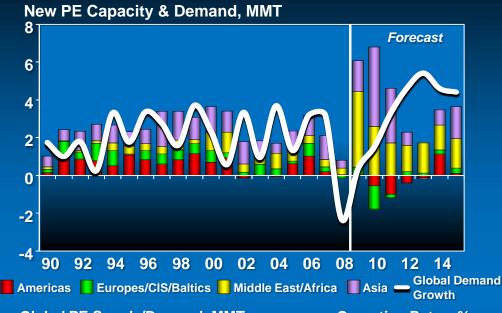
Butadiene Market Summary

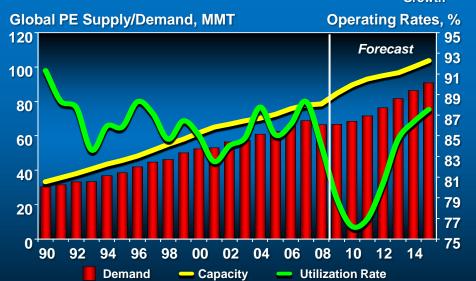


- Record high prices in early 2008
 have collapsed with the economic
 downturn. Producers and
 consumers started looking at onpurpose sources.
- Most butadiene goes into the synthetic rubber / automotive industry.
- Suffering auto industry causing massive demand loss and limited upward price movement in near term
- Plenty of new butadiene extraction capacity additions planned for 2009-2010.
- Crude C4 availability will become short again as demand recovers (in 2010) faster than cracker utilization rates rise to high rates (2012-2013).



Polyethylene Market Summary

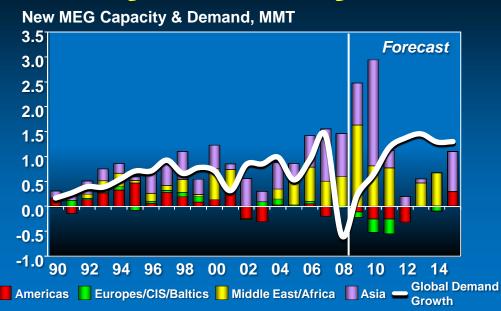


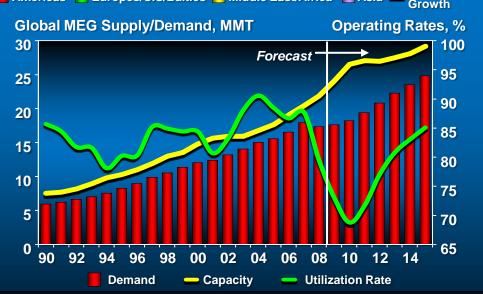


- Most new ethylene plants tied to PE downstream operations; Very similar supply/demand situation as ethylene:
 - Demand loss in Q4, some recovery in Asia
 - Too much Middle East and Asia capacity coming on-line from 2009-2011
 - Low utilization rates and profit margins until 2012/2013
- Large Middle East export volumes will go to China, new domestic Chinese capacity will limit growth in imports
 - Middle East resin will flow to other parts of Asia, Europe, and even the Americas



Ethylene Glycol Market Summary

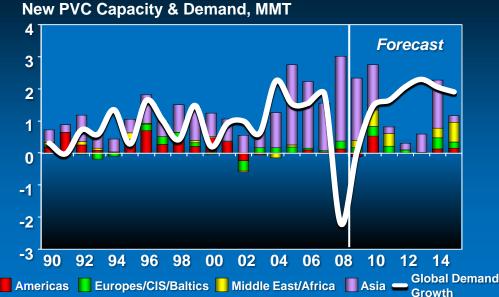


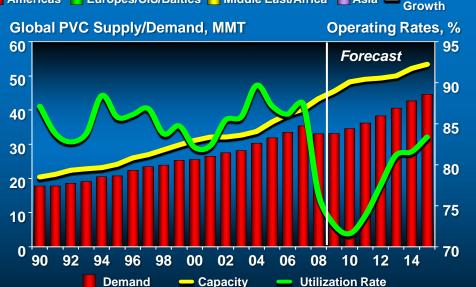


- Many large MEG facilities coming on-line in Middle East and Asia
- Middle East producers will dominate trade flow of MEG globally
- Low operating rates and margins for the next 3 to 5 years.
- Higher cost producers in the US, Europe, and part of NE Asia will struggle – rationalizations likely
- The temptation to invest in ethoxylates, ethanolamines, and other EOD's will be strong, but these are small markets.



PVC Market Summary





- Recent global demand loss unprecedented even in previous economic downturns
- PVC greatly impacted by economic outlook with many durable end-uses (housing and construction).
- When economic stimulus packages develop, this should be very positive for PVC demand recovery
- Significant Chinese coalbased PVC capacity added in 2005-2009, causing excess supply and changing market structure

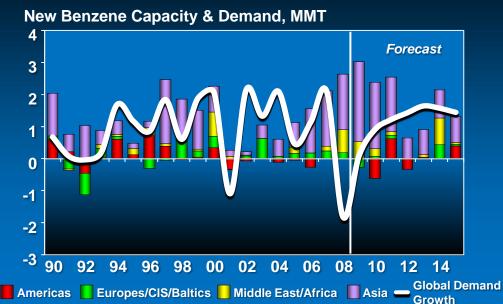


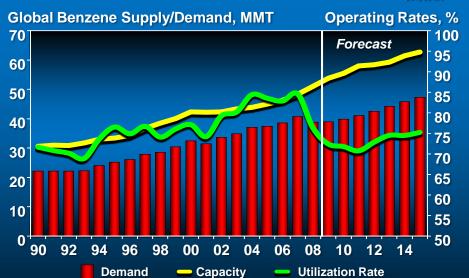
Aromatics & Derivatives





Benzene Market Summary

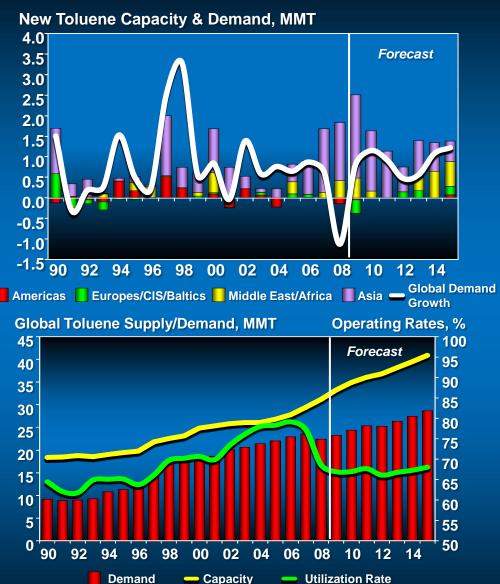




- Benzene Supply Storm
 - New capacity justified based on strong market in 2004-2007.
 - Continued by-product capacity additions due to growth in ethylene and PX
 - More benzene being removed from motor gasoline pools
- Combined with demand loss at end-2008: train wreck – benzene trades below naphtha
- Benzene surplus to stay for many years
- By-product problem: source (from ethylene and PX) growing faster than main demand (styrene)



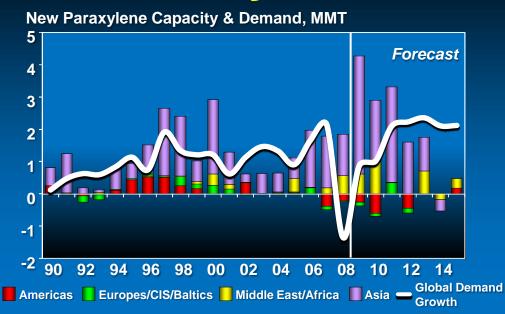
Toluene Market Summary

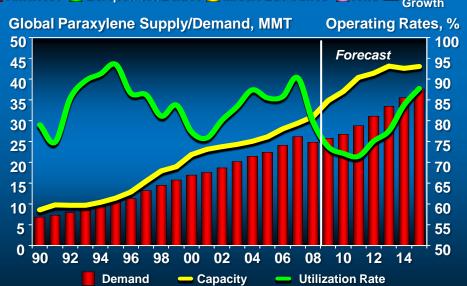


- Similar to benzene, by-product supply continues to grow.
- Chemical demand is mainly for making on-purpose Benzene or PX
 - HDA units (on-purpose benzene) rarely needed to meet benzene demand
 - STDP/TDP units run opportunistically based on economics
 - TA units still growing to support PX growth.
- Toluene will trade closer to its floor value of motor gasoline blending for the foreseeable future



Paraxylene Market Summary

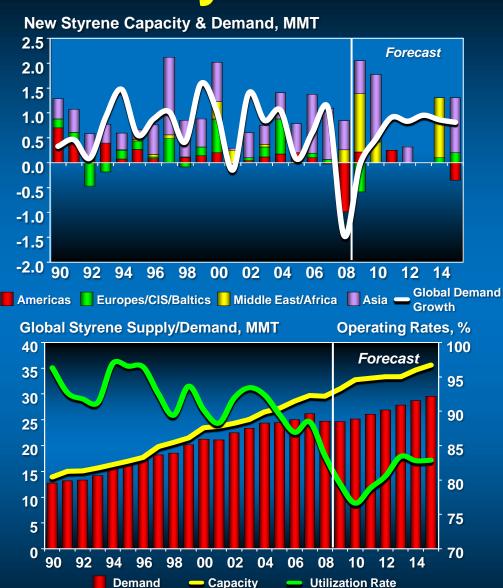




- Continues to rapidly grow 6-7%
 - Polyester preferred fiber
 - PET rapid growth into bottles
- Short-term recovery in PX market is not sustainable
- Cyclical downturn expected due to capacity build-up in 2009-11
- Demand hurt in many ways
 - Economic downturn at year-end
 - 2007/8 inventory build of fiber
 - 2007/8 PET light-weighting
 - Increased recycle of PET bottles to staple fiber (more economic at high oil, but "being green" long-term)
- Capacity additions will slow, and long-term recovery expected in 2014-2015



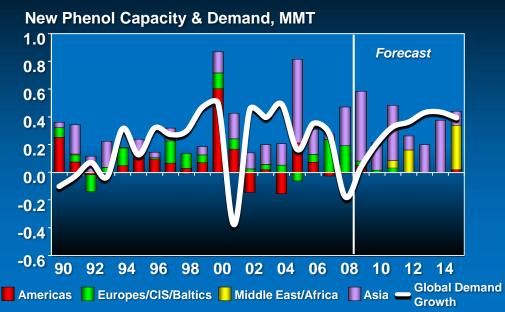
Styrene Market Summary

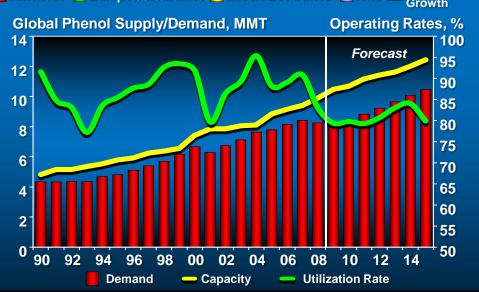


- Demand has suffered in the shortterm due to economic downturn
- Longer-term demand prospects are weak because of mature polystyrene industry:
 - Loss of demand to nonplastics or to PP/PET in packaging applications
 - Changing consumer product trends (CRT to flat TV, video/audio cassette to CD to MP3)
- New styrene capacity in Middle East and Asia in 2009-2010
- Capacity rationalizations in US, Europe, and Japan already occurring
- More industry consolidation and restructuring needed to sustain a long-term recovery



Phenol Market Summary





- Like other commodities, phenol demand hurt in economic downturn.
 - Particularly influenced by weakness in the construction and automobile sectors
 - Optical media (polycarbonate) is also showing long-term demand maturity trends
- Middle East and Asia adding significant capacity
- Additional rationalization needed to recover operating rates to strong level
- Acetone by-product continues to be a disposal problem
 - Solvent applications grow slowly
 - Trading near propylene recently



What Is This Light?



LINA

Train Wreck or New Light?









Make The Right Choices
To Survive the Downturn

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CMAI's Key Visions: Significant Change Is Underway You can leverage the resulting opportunities...



- Demand loss is largest concern of current market; demand will recover with economy by 2010, returning to trend-line patterns
- Over-capacity still looms despite demand recovery, causing margins to underperform expectations until next up cycle.
- Industry restructuring likely & necessary
 - ✓ Low margins expose marginal performers with high debt loads
 - ✓ Capacity closures of old/inefficient facilities will occur
 - ✓ Financing difficulties for marginal projects will delay start-ups for 2012+
 - ✓ Cost reduction becomes critical for competitiveness
 - ✓ Innovation needed: technical, application development, operational efficiency, etc.
- "Asia" investments chasing local demand recovery
- "Middle East" investments mitigating margin risk with low-cost feedstocks
- Petrochemical cycle is alive and well: good times will return again; survival is key!

